WATER UTILITY ANNUAL REPORT

OF

APR 3 0 2018

CAROLINA WATER SERVICES INC

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2017

[X] Calendar Year Ending December 31, 2017

[] Fiscal Year Ending _____



Form PSC/ORS (Rev. 11/2008)

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GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. Two copies should be mailed to the South Carolina Office of Regulatory Staff, 1401 Main Street, Ste. 900, Columbia, SC 29201 by April 1, 2018. A third copy should be retained by the company for reference. Upon receipt, the Office of Regulatory Staff will forward one copy to the Public Service Commission of South Carolina. Filing two copies with the Office of Regulatory Staff will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations. Pencil entries will not be permitted on the hard copy.
- All forms are available in PDF fileable format on the Office of Regulatory Staff web site at www.regulatorystaff.sc.gov.
 An Excel form is available via email.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extension must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2018 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

CAROLINA WATER SERVICES INC.

FOR THE YEAR ENDED 2017

(Company Name)

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Do not fold forms.
- 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1.	Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact. None
2.	Have any of the following occurred acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers. None
3.	Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers. None
4.	Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions. None
5.	Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories. None
6.	What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year? None
7.	Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses. April 2017 raises averaged 3.0%
8.	Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any. None
9.	Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission. None
0	Other changes not provided for elsewhere.

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

12/1/16

4/30/18

(Company Name)

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (1	egal title)	······································	
PSC/ORS No.	(leave blank)		Federal ID No.: <u>36-2750548</u>
Business Structure & Indicate Date	Sole Proprietorship	[] Partnership	[x] Corporation
Name of Company:	Carolina Water Service Inc.		
Doing Business As:	Carolina Water Service Inc.		
Street Address:	2335 Sanders Road		
City: Northbrook	State: <u>IL</u>		Zip Code: 600
Mailing Address:	(same as above)	Observa de Maria de Carlos	
City:	State:		Zip Code:
Telephone No. (Include A	Area Code): (847) 498-6440	
(a) State whether any change were made.	was made in the name of the resp	ondent during the year. If so, state the	ne changes and the dates when they
were made.	NO		
(b) State whether the responde respective interests.	ent is a firm or partnership. If a pa	artnership, give the names of the par	tners and the proportion of their
respective interests.	NO		
(c) State the kinds of business, that fact.	, other than Water Utility, in which	the respondent was engaged at an	ly time during the year. If none, state
expiration of their respective	ve terms. If any person abandone		close of the year, as well as the dates of com a directorship during the year, give and designate them as such.
Name of Director	T	Office Address	Term Term Begins Ends
Lisa A. Sparrow	2335 Sanders Rd Northbrook, IL		12/1/16 N/A
Dietz Kellmann	2335 Sanders Rd Northbrook, IL		12/1/16 1/15/1

2335 Sanders Rd

Northbrook, IL

Hamish Cumming

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

			Date of
Title of Officer	Name of Person Holding Office	Office Address	Entry
		150 Foster Brothers Drive	
President	Rick Durham [1]	West Columbia, SC	3/10/14
		150 Foster Brothers Drive	
Vice President	Bob Gilroy	West Columbia, SC	3/10/14
		2335 Sanders Rd.	
Vice President & Secretary	John R. Stover [2]	Northbrook, IL	5/22/07
		2335 Sanders Rd.	
Assistant Secretary	Debra A. Plumb	Northbrook, IL	11/2/11
-		2335 Sanders Rd.	
Assistant Secretary	Cheryl Hsu [3]	Northbrook, IL	3/10/14
· -		2335 Sanders Rd.	
Assistant Secretary	Matt Hofmeister [4]	Northbrook, IL	5/13/16
		2335 Sanders Rd.	-
Treasurer	Jim Andrejko	Northbrook, IL	3/10/14

(f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized.

Carolina Water Services Inc. was incorporated on 8/28/1972, and was incorporated under the state of Delaware.

Title:	Financial Planning & A	nalysis Manager	Telephone: <u>(847)</u> 897-6502							
Email A	Address:	rmhunter@uiwater.com	Fax No.: (803) 791-8643							
3. MA	ILING ADDRESS (if diff	erent from above)								
Mailing	g Address:	150 Foster Brothers Drive								
City:	West Columbia	State: SC	Zip Code	29172						
!										

CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by me or under my supervision, that I have examined it, and that the items herein reported on the basis of my knowledge are correctly shown.

Robert Hunter

Name:	Robert Hunter	Title: Financial Planning & Analysis Manager
Signature	Robert Harton	Date: 4/27/2018
l		

Notes

- [1] Rick Durham retired on November 3, 2017. Matthew Klein ended 2017 as Acting President later replaced by Catherine Heigel in February of 2018.
- [2] John R. Stover retired on December 31, 2017.

2. CONTACT (for purpose of this report)

Contact Name:

- [3] Cheryl Hsu's end date as Officer was December 31, 2017.
- [4] Matt Hofmeister's end date as Officer was December 31, 2017

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION	<u> </u>					
Detailed general description of	of water system	n:				
Seventy five well systems, tw	o of which ha	ve elevated stora	age while the	remainder hav	e either hydro-pr	neumatic or
ground storage tanks. Six of the	hese systems a	ilso have supple	mental purcha	sed water sup	plies. There are t	hirty systems
where all the water is purchas	ed.					
Number of wells in use:	see below	Number of tan	ks in use/size		see below	
Raw water reservoir capacity:						
Settling basins - number and s	size:					
Equipment - description and r	nake:					
	Wells		145		5,336	gpm
Hydro-pneum:	atic or Ground	Storage Tanks	100		773,800	gallons
	Elevated S	torage Tanks	3		375,000	gallons
	_					
Is fire protection provided by	system?	CWS does not	provide fire p	rotection, hov	vever,	
		fire flow is av	ailable in syst	ems with elev	ated storage.	
Number of fire hydrants in us	e:	529	_			
				_		
Kind of Pipe			Diameter	Beginning	Removed /	End of
(Cast Iron, Galvanized Iron, Coated	Steel, etc.)		of Pipe	of Year	Abandoned	Year
5. 7 	· · · · · · · · · · · · · · · · · · ·		(inches)	(feet)	(feet)	(feet)
Water Mains				1,416,388		1,432,030
Water Mans				1,410,500		1,452,050
·				 		
				 		
						
	_					
		-		 		

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

	1	VICES AND I	Owned by Utility		Owned by		
Size and Description	Beginning		Retired or	End of	Customers		
•	of year	Added	Abandoned	Year	end of Year		
Meters in use and in stock		44.44 (A.M.					
3/4"(5/8")	14,966	526		15,492			
1"	84	(3)		81			
1 1/4"	-	-		-			
1 1/2"	35	3		38	_		
1 3/4"	_	-		-			
2"	76	(6)		70			
other size	17	(3)		14			
Total Meters in use and in stock	15,178	517	-	- 15,695			
Meters in stock only - all sizes							
Services in use (feet)							
Iron pipe							
Lead and copper pipe							
Total services in use (feet)							
Services not in use (feet)							
Iron pipe					Side of the		
Lead and copper pipe		TO MAKE THE					
Total services not in use (feet)							
Total Services (feet)				(#44)			

TREATMENT:

Is water purified?	See page 9.	·
Method used (sedimer	ntation, slow o	r fast sand filtration, chemical, aeration, or other):
Dimensions, sizes, and	i 24-hour capa	cities of sand filtration beds:
Coagulants used:		
Sterilization treatment water.	used:	All of the wells operated by CWS use sodium hypochlorite to disinfect the drinking
Is water fluoridated?	None of the	ground water systems are fluoridated.
Is water softened?	See page 9.3	
Method used:	NA	•

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Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system:	
Areas of Lexington, Sumter, Williamsburg, Richland, Saluda, Greenville, Anders	on, Abbeville,
Aiken and York Counties	
Total number of residential customers at the end of the fiscal or calendar year:	15,445
Total number of commercial customers at the end of the fiscal or calendar year:	334
Total number of industrial customers at the end of the fiscal or calendar year:	
Total number of customers at the end of the fiscal or calendar year:	15.779

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
$\lceil 1 \rceil$	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	48,680,531
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	
5	104 Utility Plant Purchased or Sold	281,706
6	105 Construction Work in Progress	1,080,266
7	106 Completed Construction not Classified	
8	Total Utility Plant	50,042,504
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	(10,119,723)
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	(10,119,723)
14_	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	-
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	(773,253)
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	6,111
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	(767,142)
23	TOTAL NET UTILITY PLANT	39,155,638

24	OTHER PROPERTY AND INVESTMENTS	
25	OTHER PROPERTY	
26	121 Non-Utility Property	
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	
28	Total Other Property	-
29	INVESTMENTS	
30	123 Investments in Associated Companies	
31	124 Utility Investments	
32	125 Other Investments	
33	126 Sinking Funds	
34	127 Other Special Funds	
35	Total Investments	-
36	TOTAL OTHER PROPERTY AND INVESTMENTS	39,155,638

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

			Current
			Year-End
Line	Α	ccount Number and Title	Balance
No.		(a)	(b)
1	CURRENT AND A	CCRUED ASSETS	
2	131.1 Cash on Hand		
3	131.2 Cash in Bank		5,499
4	132 Special Deposits (Int	erest and/or Dividends)	-
5	133 Other Special Deposi	ts	
6	134 Working Funds		
7	135 Temporary Cash Inve	estments	
8	141 Customer Accounts I	Receivable	3,100,959
9	142 Other Accounts Rece	ivable	(15,351,990)
10	143 Accumulated Provisi	on for Uncollectible Accounts-Credit	(242,894)
11	144 Notes Receivable		
12		from Associated Companies	
13	146 Notes Receivable fro	m Associated Companies	
14	151 Plant Material and St	pplies	
15	152 Merchandise		
16	153 Other Material and S	upplies	
17	161 Stores Expense		
18	162 Prepayments		523,028
19	171 Accrued Interest and	Dividends Receivable	
20	172 Rents Receivable		
21	173 Accrued Utility Reve	nues	
22	174 Miscellaneous Currer	nt and Accrued Assets	
23	TOTAL CUR	RENT AND ACCRUED ASSETS	(11,965,398)

24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	
31	186.2 Other Deferred Debits	1,227,419
32	186.3 Regulatory Assets	
33	187 Research and Development Expenditures	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	1,227,419

20	TOTAL ACCESS AND OFFIED DEDUCE	00.44 = 6 = 0
J 38	TOTAL ASSETS AND OTHER DEBITS	28,417,659

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

			Current Year-End
Line		Account Number and Title	Balance
No.		(a)	(b)
1		EQUITY CAPITAL	
2	201	Common Stock Issued	11,500
3	202	Common Stock Subscribed	
4	203	Common Stock Liability for Conversion	
5	204	Preferred Stock Issued .	
6	205	Preferred Stock Subscribed	
7	206	Preferred Stock Liability for Conversion	
8	207	Premium on Capital Stock	
9	209	Reduction in Par or Stated Value of Capital Stock	
10	210	Gain on Resale or Cancellation of	<u></u>
11	211	Other Paid-In Capital	24,487,875
12	212	Discount on Capital Stock	
13	213	Capital Stock Expense	
14	214	Appropriated Retained Earnings (Schedule 204)	
15	215	Unappropriated Retained Earnings (Schedule 204)	8,932,105
16	216	Reacquired Capital Stock	
17	218	Proprietary Capital (for proprietorships & partnerships only)	
18		TOTAL EQUITY CAPITAL	33,431,480

19		LONG-TERM DEBT
20	221	Bonds (Schedule 205)
21	222	Reacquired Bonds (Schedule 205)
22	223	Advances from Associated Companies
23	224	Other Long-Term Debt (Schedule 205)
24		TOTAL LONG-TERM DEBT

25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	1,307,195
27	232 Notes Payable	
28	233 Accounts Payable to Associated Companies	12,023,621
29	234 Notes Payable to Associated Companies	1,823,272
30	235 Customers' Deposits-Billing	330,748
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	45,207
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	(17,365)
33	236.2 Accrued Taxes, Other Income and Deductions	
34	237.1 Accrued Interest on Long-Term Debt	15,154
35	237.2 Accrued Interest on Other Liabilities	
36	238 Accrued Dividends	
37	239 Matured Long-Term Debt	
38_	240 Matured Interest	
39	241 Miscellaneous Current and Accrued Liabilities	
40	TOTAL CURRENT AND ACCRUED LIABILITIES	15,527,832

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	-
4	253.1 Other Deferred Credits, Regulatory Liabilities	4,306,629
5	253.2 Other Deferred Credits, Other Deferred Liabilities	3,924,834
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	161,008
8	TOTAL DEFERRED CREDITS	8,392,470
		
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	11,453,379
17	272 Accumulated Amortization of CIAC (Schedule 207)	(2,163,698)
18	TOTAL NET CIAC	9,289,681
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	
22	283 Other	
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	-
24	TOTAL EQUITY CAPITAL AND LIABILITIES	66,641,464

Schedule 201. UTILITY PLANT-IN-SERVICE - Account No. 101

All am	ounts included in accts for utility plant acquired as an operating unit or system shall be	stated at a cost in	curred by the pers	son who first deve	ted the property t	
1		Previous				Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.1 INTANGIBLE PLANT					
2	301.1 Organization	298,430	0	0	0	298,430
3	302.1 Franchises	59,551	0	0	0	59,551
4	339.1 Other Plant and Miscellaneous Equipment	2,894	0	0	0	2,894
5	Total Intangible Plant	360,876	0	0	0	360,876
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT					
7	303.2 Land and Land Rights	6,252	0	0	0	6,252
8	304.2 Structures and Improvements	3,453,852	97,479	(36,222)	0	3,515,109
_9	305.2 Collecting and Impounding Reservoirs	0	0	0	0	0
10	306.2 Lake, River and Other Intakes	0	0	0	0	0
11	307.2 Wells and Springs	2,791,056	69,280	(18,011)	0	2,842,325
12	308.2 Infiltration Galleries and Tunnels	0	0	0	0	0
13	309.2 Supply Mains	618,384	128,045	(10,810)	0	735,619
14	310.2 Power Generation Equipment	0	0	0	0	0
15	311.2 Pumping Equipment	366,374	214,544	(79,241)	0	501,676
16	339.2 Other Plant and Miscellaneous Equipment	2,211	0		0	2,211
17	Total Source of Supply and Pumping Plant	7,238,129	509,347	(144,284)	0	7,603,192
18	3 WATER TREATMENT EQUIPMENT			,	,	
19	303.3 Land and Land Rights	38	0	0	0	38
20	304.3 Structures and Improvements	1,288,222	34,418	(3,252)	0	1,319,388
21	311.3 Pumping Equipment	2,816,674	73,614	(10,918)	0	2,879,370
22	320.3 Water Treatment Equipment	1,767,390	62,677	(6,218)	0	1,823,849
23	339.3 Other Plant and Miscellaneous Equipment	1,890	0	0	0	1,890
24	Total Water Treatment Equipment	5,874,214	170,710	(20,388)	0	6,024,535
25	.4 TRANSMISSION AND DISTRIBUTION PLANT					
26	303.4 Land and Land Rights	23,737	0	0	0	23,737
27	304.4 Structures and Improvements	30,701	_0	0	0	30,701
28	311.4 Pumping Equipment	430,213	170,723	(2,425)	0	598,512
29	330.4 Distribution Reservoirs and Standpipes	5,953,975	1,161,574	(54,389)	0	7,061,159
30	331.4 Transmission and Distribution Mains	11,526,158	328,949	(55,554)	0	11,799,552
31	333.4 Services	4,806,546	489,895	(159,730)	0	5,136,711
32	334.4 Meters and Meter Installations	1,219,331	69,038	0	0	1,288,369
33	335.4 Hydrants	379,656	7,038	0	0	386,694
34	336.4 Backflow Prevention Devices	19,544	1,825	0	0	21,369
35	339.4 Other Plant and Miscellaneous Equipment	1,457	. 0	0	0	1,457
36	Total Transmission and Distribution Plant	24,391,318	2,229,042	(272,099)	0	26,348,262
37	.5 GENERAL PLANT		(20.00			
38	303.5 Land and Land Rights	566,887	(382)		0	566,504
39	304.5 Structures and Improvements	878,221	_ 30,261	0	0	908,482
40	340.5 Office Furniture and Equipment	4,247,638	93,066	0	. 0	4,340,704
41	341.5 Transportation Equipment	1,438,351	132,294	0	0	1,570,644
42	342.5 Stores Equipment	670 000	0	0	0	0
43	343.5 Tools, Shop and Garage Equipment	579,699	3,446	0	0	583,145
44	344.5 Laboratory Equipment	126,020	579	0	0	126,599
45	345.5 Communication Equipment	2,079	182	0	0	2,261
46	346.5 Communication Equipment	212,014	(1,428)	0	0	210,586
48	347.5 Miscellaneous Equipment 348.5 Other Tangible Plant	15,629	191	0	0	15,820
48	Total General Plant	18,922 8,085,460	258,207	0		18,922
50	101 TOTAL UTILITY PLANT-IN-SERVICE	45,949,997			0	8,343,667
	ANT TOTAL CHARTTILL TRANS-IN-SERVICE	43,747,77/	3,167,306	(436,771)		48,680,531

5

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below an analysis of the changes in accumulated depreciation during the year for each plant category. Credits Debits					•	
		Previous	CR	Salvage	De	Cost of	Current
1			Depreciation		Plant	Removal and	Year-End
Line	Depreciated Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	301 Organization	76,823	4,477		_	(8,953)	72,347
2	302 Franchises	(26,867)	893		-	(1,787)	(27,760)
3	303 Land & Land Rights	-			-	-	-
4	304 Structures and Improvements	(823,936)	85,750		(39,474)	(95,688)	(873,348)
5	305 Collecting and Impounding Reservoirs	_	_		-		_
6	306 Lake, River, and Other Intakes	-	-			-	-
7	307 Wells and Springs	(302,901)	43,518		(18,011)	(51,013)	(328,407)
8	308 Infiltration Galleries and Tunnels	_			-	-	
9	309 Supply Mains	(51,216)	10,639		(10,810)	341	(51,046)
10	310 Power Generation Equipment	-			_		
11	311 Pumping Equipment	(27,207)	59,472		(92,584)	66,224	5,905
12	320 Water Treatment Equipment	(193,939)	32,760		(6,218)	(53,083)	(220,481)
13	330 Distribution Reservoirs and Standpipes	(93,783)	94,783		(54,389)	(80,788)	(134,177)
14	331 Transmission and Distribution Mains	(2,687,944)	178,432		(55,554)	(245,756)	(2,810,821)
15	333 Services	(583)	77,161		(159,730)	163,952	80,800
16	334 Meters and Meter Installations	(303,199)	19,914		-	(39,828)	(323,113)
17	335 Hydrants	(54,551)	5,738		-	(11,477)	(60,290)
18	336 Backflow Prevention Devices	3,591	399		-	(798)	3,191
19	339 Other Plant and Misc. Equipment	(4,587)	297		-	(593)	(4,884)
20	340 Office Furniture and Equipment	(3,743,902)	171,892			(218,365)	(3,790,374)
21	341 Transportation Equipment	(1,125,534)	125,222			(206,531)	(1,206,843)
22	342 Stores Equipment				_	-	
23	343 Tools, Shop, and Garage Equipment	(296,355)	9,124			(18,170)	(305,401)
24	344 Laboratory Equipment	(39,913)	1,971		-	(3,942)	(41,884)
25	345 Power Operated Equipment	440	31		<u>-</u>	(63)	409
26	346 Communication Equipment	(90,611)	5,980		••	(11,394)	(96,024)
27	347 Miscellaneous Equipment	(2,532)	650		<u>-</u>	(1,299)	(3,182)
28	348 Other Tangible Plant	(3,391)	949			(1,897)	(4,340)
	TOTAL ACCUMULATED						
_	DEPRECIATION OF UTILITY		000.000		410.4 ==		1
29	PLANT-IN-SERVICE	(9,792,097)	930,052	- 1	(436,771)	(820,907)	(10,119,723)

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	(773,253)
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	6,111
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	(767,142)

Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	APPROPRIATED RETAINED EARNINGS	
9	Beginning of Year Balance	-
10	436 Appropriations of Retained Earnings	
11	437 Dividends Declared - Preferred Stock	
12	438 Dividends Declared - Common Stock	
13	214 TOTAL APPROPRIATED RETAINED EARNINGS	

14	UNAPPROPRIATED RETAINED EARNINGS	
1	Beginning of Year Balance	7,783,570
15	435 Balance Transferred from Income (Schedule 300)	(33,292)
2	439 Adjustments to Retained Earnings (per Waste Water report)	1,181,827
2	439 Adjustments to Retained Earnings (per Revision)	
16	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	8,932,105

17	' [TOTAL RETAINED E	ARNINGS		8,932,105

Notes:			
	 	-	

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

by the Company and group entries according to accounts and show the total for each account.

	by the Company and group entries according to accounts and show the total for each account.						
				Principal	Outstanding		nterest For Year
	Class and Series of	Date of	Date of	Amount	Per Balance	%	
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)_	(d)	(e)	(f)	(g)
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	TOTAL LONG TERMS DEPT	 					
31	TOTAL LONG-TERM DEBT	1	i				I

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	10,466,084
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	987,295
4	Contributions Received from Developer or Contract Agreements in cash or property	0
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	11,453,379

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	1,998,763
9	Debits Charged During the Year: Accruals Charged to Account 272	164,935
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17	•	
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	2,163,698

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
_ 1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	10,565,009
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	7,036,616
5	403 Depreciation Expenses (Schedule 303)	930,052
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	<u> </u>
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	(176,875)
10	407.4 Amortization of Regulatory Assets	
11	407.5 Amortization of Regulatory Liabilities	•
12	408.10 Utility Regulatory Assessment Fee	
13	408.11 Property Taxes	1,391,658
14	408.12 Payroll Taxes	135,769
15	408.13 Other Taxes and Licenses	107,764
16	409.10 Federal Income Taxes, Utility Operating Income	(4,132)
17	409.11 State Income Taxes, Utility Operating Income	3
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	313,819
20	410.11 Deferred State Income Taxes	54,709
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	<u></u>
24	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	(4,716)
25	Total Utility Operating Expenses	9,784,668
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	780,342

27		OTHER OPERATING INCOME (LOSS)	_
28	413	Income from Utility Plant Leased to Others	
29	414	Gains (Losses) from Disposition of Utility Property	0
30		Total Other Operating Income (Loss)	0

31		OTHER INCOME AND DEDUCTIONS	_
32	415	Revenues from Merchandising, Jobbing and Contract Work	
33	416	Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419	Interest and Dividend Income	
35	420	Allowance for Funds Used During Construction (AFUDC)	
36	421	Non-Utility Income	
37	426	Miscellaneous Non-Utility Expenses	
38		TOTAL OTHER INCOME AND DEDUCTIONS	

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	ļ
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	0

9		INTEREST EXPENSE	
10	427.1	Interest on Debt to Associated Companies	
11	427.2	Interest on Short-Term Debt	
12	427.3	Interest on Long-Term Debt	
13	427.4	Interest on Customer Deposits	
14	427.5	Interest - Other	813,634
15	428	Amortization of Debt Discount and Expense	
16	429	Amortization of Premium on Debt	
17		TOTAL INTEREST EXPENSE	813,634

18		EXTRAORDINARY ITEMS	
19	433	Extraordinary Income	
20	434	Extraordinary Deductions	
21	409.30	Income Taxes, Extraordinary Items	,
_ 22		TOTAL EXTRAORDINARY ITEMS	0

			_
23	NET INCOME (LOSS)	(33,292)]

Schedule 301. OPERATING REVENUES Account No. 400

		Current	Average	Gallons of
Line		Year-End	Number of	Water Sold
No.	Account Number and Title	Balance	Customers	(000s)
	(a)	(b)	(e)	(f)
1	WATER SALES REVENUE			
2	460 Unmetered Water Revenue			
3	460.1 Residential Customers			
4	460.2 Commercial Customers			
5	460.3 Industrial Customers			
6	460.4 Public Authorities			
7	460.5 Multiple Family Dwellings			
8	Total Unmetered Water Revenue	0	0	0
9	461 Metered Water Revenue			
10	461.1 Residential Customers	10,342,864	15,445	
11	461.2 Commercial Customers			
12_	461.3 Industrial Customers			
13	461.4 Public Authorities			
14	461.5 Multiple Family Dwellings			
15	Total Metered Water Revenue	10,342,864	15,445	0
16	462 Fire Protection Revenue			
17_	462.1 Public Fire Protection			_
18	462.2 Private Fire Protection			
19	464 Other Sales to Public Authorities			
20	466 Sales for Resale			
21	467 Interdepartmental Sales			
22	TOTAL WATER SALES REVENUES	0	0	0

23		OTHER WATER REVENUES	
24	469	Guaranteed Revenues	
25	470	Forfeited Discounts	63,167
26	471	Miscellaneous Service Revenues	
27	472	Rents from Water Property	
28	473	Interdepartmental Rents	
29	474	Other Water Revenues	158,979
30		TOTAL OTHER WATER REVENUES	222,146

31	400	TOTAL C	PERATING REVENUES	10,565,009

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		SOURCE OF SUPPLY EXPENSES	
2	601	Salaries and Wages - Employees	
3	610	Purchased Water	2,266,380
4	615	Purchased Power	
5	616	Fuel for Power Production	
6	618	Chemicals	
7	620	Materials and Supplies	
8	631	Contractual Services - Engineering	
9	632	Contractual Services - Accounting	
10	633	Contractual Services - Legal	
11	634	Contractual Services - Management Fees	
12	635	Contractual Services - Testing	
13	636	Contractual Services - Other	
14	641	Rental of Building/Real Property	
15	642	Rental of Equipment	
16	650	Transportation Expenses	
17	658	Insurance - Workman's Compensation	
18	668	Water Resource Conservation Expense	
19	675	Miscellaneous Expenses	
20		TOTAL SOURCE OF SUPPLY EXPENSES	2,266,380

21	WATER TREATMENT EXPENSES	
22	601 Salaries and Wages - Employees	1,813,094
23	615 Purchased Power	275,561
24	616 Fuel for Power Production	
25	618 Chemicals	276,386
26	620 Materials and Supplies	
27	631 Contractual Services - Engineering	
28	632 Contractual Services - Accounting	
29	633 Contractual Services - Legal	
30	634 Contractual Services - Management Fees	
31	635 Contractual Services - Testing	
32	636 Contractual Services - Other	
33	641 Rental of Building/Real Property	
34	642 Rental of Equipment	
35	650 Transportation Expenses	
36	658 Insurance - Workman's Compensation	
37	675 Miscellaneous Expenses	
38	TOTAL WATER TREATMENT EXPENSES	2,365,040

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Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		TRANSMISSION AND DISTRIBUTION EXPENSES	
2	601	Salaries and Wages - Employees	
3	615	Purchased Power	
4	616	Fuel for Power Production	
5	618	Chemicals	
6	620	Materials and Supplies	442,542
7	631	Contractual Services - Engineering	
8	632	Contractual Services - Accounting	
9	633	Contractual Services - Legal	
10	634	Contractual Services - Management Fees	
11	635	Contractual Services - Testing	109,285
12	636	Contractual Services - Other	
13	641	Rental of Building/Real Property	
14	642	Rental of Equipment	
15	650	Transportation Expenses	112,222
16	658	Insurance - Workman's Compensation	
17	675	Miscellaneous Expenses	163,555
18		TOTAL TRANSMISSION AND DISTRIBUTION	827,603
19		TOTAL OPERATION AND MAINTENANCE EXPENSES	5,459,023

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Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		CUSTOMER ACCOUNTS	
2	601	Salaries and Wages - Employees	
3	615	Purchased Power	
4	616	Fuel for Power Production	
5	620	Materials and Supplies	
6	631	Contractual Services - Engineering	
7	632	Contractual Services - Accounting	
8	633	Contractual Services - Legal	
9	634	Contractual Services - Management Fees	
10	635	Contractual Services - Testing	
11	636	Contractual Services - Other	
12	641	Rental of Building/Real Property	
13	642	Rental of Equipment	
14	650	Transportation Expenses	
15	658	Insurance - Workman's Compensation	
16	670	Bad Debt Expense	166,686
17	675	Miscellaneous Expenses	111,750
18		TOTAL CUSTOMER ACCOUNTS	278,436

43	TOTAL ADMINISTRATIVE AND GENERAL	1,299,157
42	675 Miscellaneous Expenses	45,459
41	667 Regulatory Commission Expenses- Other	161,680
40	666 Regulatory Commission Expenses- Amort. Of Rate Case Exp.	
39	660 Advertising Expense	
38	659 Insurance - Other	175,930
37	658 Insurance - Workman's Compensation	
36	657 Insurance - General Liability	
35	656 Insurance - Vehicle	
34	650 Transportation Expenses	
33	642 Rental of Equipment	
32	641 Rental of Building/Real Property	14,786
31	636 Contractual Services - Other	223,339
30	635 Contractual Services - Testing	
29	634 Contractual Services - Management Fees	
28	633 Contractual Services - Legal	59,584
27	632 Contractual Services - Accounting	36,511
26	631 Contractual Services - Engineering	132
25	620 Materials and Supplies	436,524
24	616 Fuel for Power Production	
23	615 Purchased Power	
22	604 Employee Pension and Benefits	423,060
21	601 Salaries and Wages - Employees 603 Salaries and Wages - Officers, Directors, and Majority Stockholders	(211,010)
19 20	ADMINISTRATIVE AND GENERAL EXPENSES 601 Salaries and Wages - Employees	(277,848)

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line No.	Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
1	301 Organization	298,430	1.50%	4,477
2	302 Franchises	59,551	1.50%	893
3	303 Land & Land Rights	596,532	0.00%	0
4	304 Structures and Improvements	5,773,680	1.50%	85,750
5	305 Collecting and Impounding Reservoirs	0	1.50%	0
6	306 Lake, River, and Other Intakes	0	1.50%	0
7	307 Wells and Springs	2,842,325	1.50%	43,518
8	308 Infiltration Galleries and Tunnels	0	1.50%	0
9	309 Supply Mains	735,619	1.50%	10,639
10	310 Power Generation Equipment	0	1.50%	0
11	311 Pumping Equipment	3,979,558	1.50%	59,472
12	320 Water Treatment Equipment	1,823,849	1.50%	32,760
13	330 Distribution Reservoirs and Standpipes	7,061,159	1.50%	94,783
14	331 Transmission and Distribution Mains	11,799,552	1.50%	178,432
15	333 Services	5,136,711	1.50%	77,161
16	334 Meters and Meter Installations	1,288,369	1.50%	19,914
17	335 Hydrants	386,694	1.50%	5,738
18	336 Backflow Prevention Devices	21,369	1.50%	399
19	339 Other Plant and Misc. Equipment	8,452	1.50%	297
20	340 Office Furniture and Equipment	4,340,704	1.50%	171,892
21	341 Transportation Equipment	1,570,644	20.00%	125,222
22	342 Stores Equipment	0	1.50%	0
23	343 Tools, Shop, and Garage Equipment	583,145	1.50%	9,124
24	344 Laboratory Equipment	126,599	1.50%	1,971
25	345 Power Operated Equipment	2,261	1.50%	31
26	346 Communication Equipment	210,586	1.50%	5,980
27	347 Miscellaneous Equipment	15,820	1.50%	650
28	348 Other Tangible Plant	18,922	1.50%	949
29	TOTALS	48,680,531		930,052

^{*} Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.